



RPM Rotary Gas Meters

Elster American Meter's RPM rotary meters are a positive displacement meter used to measure natural gas and other various non-corrosive industrial gases (air, nitrogen, carbon dioxide) over a wide range of flow rates and operating pressures.



RPM Rotary Gas Meter Models

Standard models and optional accessories provide versatility and flexibility to fit the most demanding applications.



RPM Series Rotary Meters meet the following:

- ASME Boiler & Pressure Vessel Code; Section VIII
- ANSI B16.5 Flanged Pipe & Fittings
- ANSI B31.8 Gas Piping
- ANSI B109.3 Rotary Gas Meters (2000)
- 49 CFR 192 Min. Federal Safety Standards
- National Safe Transit Association (NSTA-1A-Packaging)
- Measurement Canada approval AG-0420 REV 4

Standard Models

CTR - Uncorrected Mechanical Totalizer

CMTC - Continuous Mechanical Temperature Compensator



CID - CTR with Instrument Drive

TCID - CMTC with Instrument Drive



CRVP - CTR with Remote Volume Pulser (RVP)

TRVP - CMTC with Remote Volume Pulser (RVP)



Optional Accessories

Other options include

- Reverse Flow
- Thermowell
- **RVP Mounting Kit**
- Instrument Drive Kit
- Pete's Plugs II®
- Mounting bolts and flange gaskets
- **Gasket Strainers**
- **Pressure Compensating Indexes**
- **Restricting Orifice Plate**
- Differential Pressure Gauge Kit
- 1-1/2" NPT Mounting Kit for 2" flanged meters
- **Proving Clamp**
- Factory AMR/AMI Installation

Available Register Masking & Multipliers

RPM register masking & multipliers are available in both English and Metric units.

English Units (FT³)

- $4 \times 1000^{1,3}$
- $5 \times 100^{1,2,3}$
- $5 \times 1000^{2,3}$
- 6 x 10 ¹
- 6 x 1000 ⁴

6 x 100 ^{1,2,3}

Metric Units (m3)

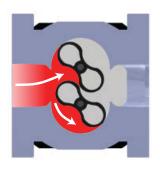
- 5×0.1^{1}
- 6×0.1^{1}
- $6 \times 1^{1,2,3}$
- $6 \times 10^{2,4}$



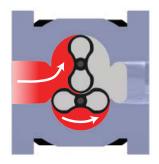
¹ 1.5M-11M CTR, ² 16M CTR, ³ 1.5M-11M CMTC, ⁴ 16M CMTC

RPM Rotary Gas Meter Operating Principles

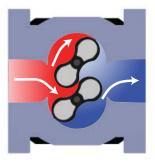
The RPM rotary gas meter operates on the positive displacement technology which makes volumetric measurements by displacing finite increments of gas. The positive displacement occurs within a cavity formed between the meter's internal housing and its rotating impellers. The contra-rotating "figure 8" impellers turn as a result of pressure drop across the meter created as downstream gas is consumed. The rotating impellers separate the flowing gas stream into small, finite, volumes and are counted using a mechanical or electronic index.



As the bottom impeller rotates toward the horizontal position, gas enters the cavity created between the impeller and the housing.



When the bottom impeller reaches the horizontal position, a finite volume of gas is captured in the bottom cavity.



As the impellers continue to turn, the volume of gas in the lower cavity is discharged. Simultaneously, gas is entering the space between the top impeller and housing.



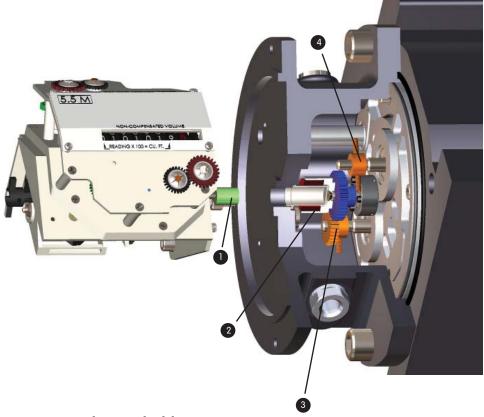
After further rotation the top impeller becomes horizontal and a finite volume of gas is captured in the top cavity.

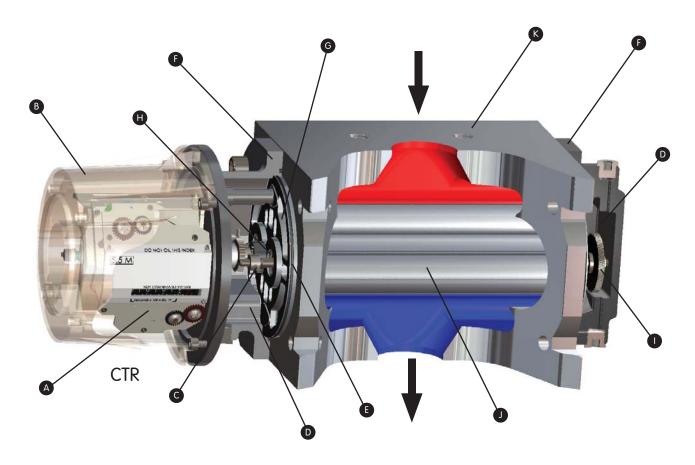
- Driven Magnet
- 2 Drive Magnet

The index register is magnetically-coupled to the RPM meter body and is completely isolated and protected from the gas stream. This feature, when combined with the oil-free design of the index register, provides long-term accurate, uninterrupted and maintenance-free measurement.

- 3 Drive Gear
- 4 Oil Slinger

The RPM meter can be configured for reverse flow applications by simply interchanging the position of the drive gear and oil slinger. This feature increases the RPM meter's flexibility to meet varying installation restrictions.



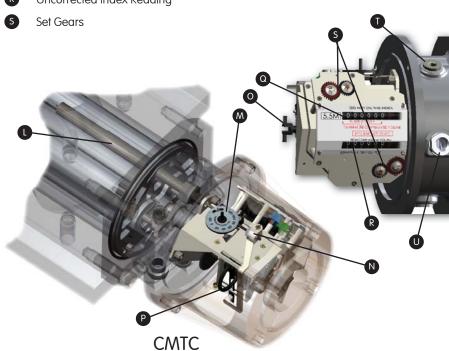


Material Specifications

- A Index Register
- Index Cover Lexan
- Oil Slinger Alloy steel
- Oil Reservoir Elster American Meter recommends using Shell Tellus Oils T 15 or Texaco Aircraft Hydraulic #15 lubricating oil
- B O-Ring Gasket (2)- Buna-N
- Case Cover (2) Aluminum
- Bearing Cover (2) Aluminum, Anodized
- Ball Bearing (4) Radial, double shielded
- Timing Gear (2) SAE 4130 Carbon steel
- Impellers Extruded Aluminum, Hard-Anodized
- Case Extruded Aluminum, Hard-Anodized
- Oil filled Bulb and Bellows Transducer
- Gas Temperature Indicator
- Accuracy Adjustment

- 0 Corrected Output Drive
- Continuous Mechanical Temperature Compensator (CMTC)
- Corrected Index Reading
- **Uncorrected Index Reading**

- Oil Fill
- Sight Glass



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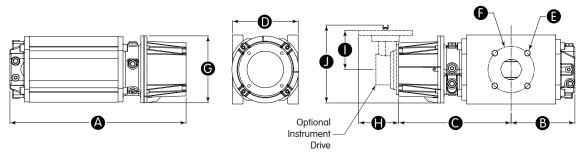


Technical Data

	Meter Size								
		1.5M	2M	3.5M	5.5M	7M	11M	16M	
Description	Units	G25	G40	G65	G100	G130	G200	G250	
Rated capacity @ 0.25 PSIG	SCFH	1500	2000	3500	5500	7000	11000	16000	
(17 mBarg)	(Sm3/h)	(42.0)	(56.0)	(98.0)	(154.0)	(196.0)	(308.0)	(448.0)	
Max. allowable pressure				285 PSIG	(1965 kPa)				
Temperature range - 40 to 140 °F (-40 to 60 °C)									
Rangeability ±1%		>40:1	>43:1	>75:1	>120:1	>70:1	>120:1	>100:1	
Rangeability ±2%		>75:1	>80:1	>140:1	>210:1	>115:1	>225:1	>150:1	
Start rate	CFH	<3.0	<4.0	<4.0	<4.4	<5.5	<5.5	<7.0	
ID/RVP Rate	CF/REV	10	10	10	10	10	10	100	
Max. operating speed	RPM	2358	2950	2950	2425	2098	2414	2976	
Flange/flange dimension	IN	6.75	6.75	6.75	6.75	9.50	9.50	9.50	
Nominal pipe size	IN	2	2	2	2/3	3	4	4	

Dimensions - Inches (mm)

Meter	1.5M	2M	3.5M	5.5M (2")	5.5M (3")	7M	11M	16M
Size	G25	G40	G65	G100	G100	G130	G200	G250
A	17.580 (446.53)	15.580 (395.73)	15.580 (395.73)	19.520 (495.81)	19.520 (495.81)	18.650 (473.71)	20.410 (518.41)	22.822 (579.68)
В	6.390	5.390	5.390	7.360	7.360	6.970	7.980	9.056
	(162.30)	(136.90)	(136.90)	(186.90)	(186.90)	(177.40)	(202.70)	(230.02)
С	11.200	10.190	10.190	12.160	12.160	11.420	12.370	13.506
	(284.48)	(258.83)	(258.83)	(308.86)	(308.86)	(290.07)	(314.20)	(343.05)
D	6.750	6.750	6.750	6.750	6.750	9.50	9.50	9.50
	(171.50)	(171.50)	(171.50)	(171.50)	(171.50)	(241.30)	(241.30)	(241.30)
E	5/8-11	5/8-11	5/8-11	5/8-11	5/8-11	5/8-11	5/8-11	5/8-11
	(M16X2)	(M16X2)	(M16X2)	(M16X2)	(M16X2)	(M16X2)	(M16X2)	(M16X2)
F (ANSI)	4.750	4.750	4.750	4.750	6.000	6.000	7.500	7.500
	(120.65)	(120.65)	(120.65)	(120.65)	(152.40)	(152.40)	(190.50)	(190.50)
G	6.880	6.880	6.880	6.880	6.880	6.880	6.880	6.880
	(174.80)	(174.80)	(174.80)	(174.80)	(174.80)	(174.80)	(174.80)	(174.80)
Н	8.000	8.000	8.000	8.000	8.000	8.000	8.000	8.000
	(203.20)	(203.20)	(203.20)	(203.20)	(203.20)	(203.20)	(203.20)	(203.20)
ı	4.020	4.020	4.020	4.020	4.020	4.020	4.020	4.020
	(102.11)	(102.11)	(102.11)	(102.11)	(102.11)	(102.11)	(102.11)	(102.11)
J	4.110	4.110	4.110	4.110	4.110	4.110	4.110	4.110
	(104.40)	(104.40)	(104.40)	(104.40)	(104.40)	(104.40)	(104.40)	(104.40)



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RPM Series Rotary Meter Capacities - SCFH (Sm3/h)

Using the chart below, select the appropriate rotary meter by using the Maximum Instantaneous Flow Rate (SCFH) and the Minimum Operating Pressure (PSIG) at any given point in time.

Example: A maximum flow rate of 25,000 SCFH and an operating pressure range of 75-100 PSIG would require a 5.5M meter based on a 75 PSIG minimum inlet pressure.

				Meter Size			
	1.5M	2M	3.5M	5.5M	7M	11M	16M
Inlet Pressure	G25	G40	G65	G100	G130	G200	G250
0.25 PSIG	1,500	2000	3500	5500	7000	11,000	16,000
(17 mBarg)	(42.0)	(56.0)	(98.0)	(154.0)	(196.0)	(308.0)	(448.0)
2 PSIG	1670	2227	3897	6124	7794	12,247	17,814
(140 mBarg)	(46.8)	(62.3)	(109.1)	(171.5)	(218.2)	(342.9)	(498.8)
5 PSIG	1976	2634	4610	7244	9219	14,487	21,073
(345 mBarg)	(55.3)	(73.8)	(129.1)	(202.8)	(258.1)	(405.6)	(590.0)
10 PSIG	2485	3313	5798	9111	11,595	18,221	26,504
(690 mBarg)	(69.6)	(92.8)	(162.3)	(255.1)	(324.7)	(510.2)	(742.1)
25 PSIG	4012	5350	9362	14,711	18,724	29,423	42,797
(1.7 Barg)	(112.3)	(149.8)	(262.1)	(411.9)	(524.3)	(823.8)	(1,198.3)
50 PSIG	6558	8744	15,302	24,046	30,604	48,092	69,952
(3.4 Barg)	(183.6)	(244.8)	(428.5)	(673.3)	(856.9)	(1,346.6)	(1,958.7)
75 PSIG	9104	12,138	21,242	33,381	42,485	66,762	97,108
(5.2 Barg)	(254.9)	(339.9)	(594.8)	(934.7)	(1,189.6)	(1,869.3)	(2,719.0)
100 PSIG	11,650	15,533	27,183	42,716	54,365	85,431	124,263
(6.9 Barg)	(326.2)	(434.9)	(761.1)	(1,196.0)	(1,522.2)	(2,392.1)	(3,479.4)
150 PSIG	16,741	22,322	39,063	61,385	78,126	122,770	178,574
(10.3 Barg)	(468.8)	(625.0)	(1093.8)	(1718.8)	(2187.5)	(3437.6)	(5000.1)
175 PSIG	19,287	25,716	45,003	70,720	90,007	141,439	205,730
(12.1 Barg)	(540.0)	(720.1)	(1260.1)	(1980.1)	(2520.2)	(3960.3)	(5760.4)
200 PSIG	21,833	29,111	50,944	80,054	101,887	160,109	232,885
(13.8 Barg)	(680.6)	(907.5)	(1588.1)	(2495.7)	(3176.3)	(4991.3)	(7260.1)
250 PSIG	26,925	35,900	62,824	98,724	125,648	197,447	287,196
(17.2 Barg)	(753.9)	(1005.2)	(1759.1)	(2764.3)	(3518.2)	(5528.5)	(8041.5)
285 PSIG	30,489	40,652	71,141	111,792	142,281	223,585	325,214
(19.6 Barg)	(853.7)	(1138.2)	(1991.9)	(3130.2)	(3983.9)	(6260.4)	(9106.0)

Capacity data based upon natural gas with specific gravity of 0.60.

Ordering Information

			Meter Size						
	1.5M	2M	3.5M	5.5M	7M	11M	16M		
	G25	G40	G65	G100	G130	G200	G250		
Models CTR, CID, CMTC, TCID, CRVP, TRVP (see page 3)									
Register	Register English or Metric								
		4, 5 c	or 6 Digit (see pa	ge 3)					
Connection (ANSI Flanged)	2″	2″	2″	2" or 3"	3″	4"	4"		
Mounting		V	ertical or Horizor	ntal					
Carton size		16"H x 12"W x 2	16"H x 13"W x 24"L						
Shipping weight (lbs.)	33	30	30	42	65	75	90		
(kg.)	(14.97)	(13.61)	(13.61)	(19.05)	(29.48)	(34.02)	(40.82)		

About Elster

A world leader in advanced metering infrastructure, integrated metering, and utilization solutions to the gas, electricity and water industries. Elster's metering and system solutions reflect over 170 years of knowledge and experience in measuring precious resources and energy.

Elster provides solutions and advanced technologies to help utilities more easily, efficiently and reliably obtain and use advanced metering intelligence to improve customer service, enhance operational efficiency, and increase revenues. Elster's AMI solutions enable utilities to cost-effectively generate, deliver, manage, and conserve the life-essential resources of gas, electricity, and water.

Elster has a staff of over 7,000 serving customers globally in North America, Central America, South America, Europe, Asia, Africa and the Middle East.

